REVOTESTING

USER GUIDE- Mobile

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Starting REVO Testing Technology App and Logging In

To start mobile app, Download <u>REVO Performance Management App</u> from Android Play Store.

Click on "REVO Performance Management App" on your phone to start.

Before you can log in to the app, REVO Testing Technology's administrator must give you a user login and password to log in to the system. Your user login defines the features and data to which you have access.

To log in, type your User Name and Password. Click Log In.

Login



Navigation

Wells will be a main screen after your log in, and access all features of the app.

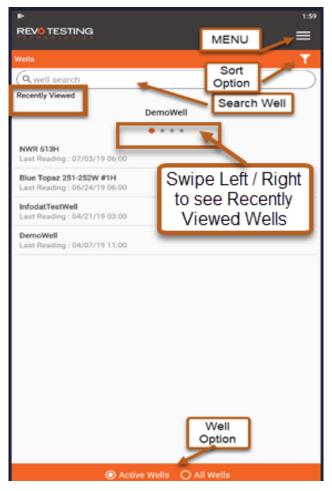
Clicking on the Menu button at the top right will navigate to all features available:

- o Wells
- My Profile
- o Sync Data
- o Log Out

1			11:41	
REVOTESTING		Menu		
Wells		N		T
Q well search		Q ₀ ⁰	Wells	
Recently Viewed		1	My Profile	
	Infod	4	Sync Data	
	1	€		
Blue Topaz 251-252W #1H Last Reading : 07/10/19 06:00		고	Logout	
NWR 513H Last Reading : 07/03/19 06:00				
InfodatTestWell Last Reading : 04/21/19 03:00				
DemoWell Last Reading : 04/07/19 11:00				
O Acti	ive We	ells C) All Wells	

Wells

Wells screens shows a list of wells that the users have access to, and selecting a well will take user to well details.



• Well screen lists all wells that the user has access to. List shows Well Name, API Number and Last Reading. Last Reading shows date/time of the last data recorded for the well.

NOTE: Well Reading Date/Time is shown in the time zone of the well.

- Sort button will sort wells by Last Reading or Well Name in Ascending or Descending order.
- Search bar will allow user to search for a well by its name.
- Recently Viewed display last 5 wells user has visited. You can slide left/right on the Recently Viewed to navigate.
- Active Well selection will show all wells that are in Active status. All Wells will show all of the wells user has access to.

Wells Details

Clicking on a well will navigate to well details. Well details include Info, KPI, Charts, Data, and Entry section that can be selected from bottom screen navigation.

Info

This screen displays the latest information about the well and has two sections. You can slide left/right to see each section.

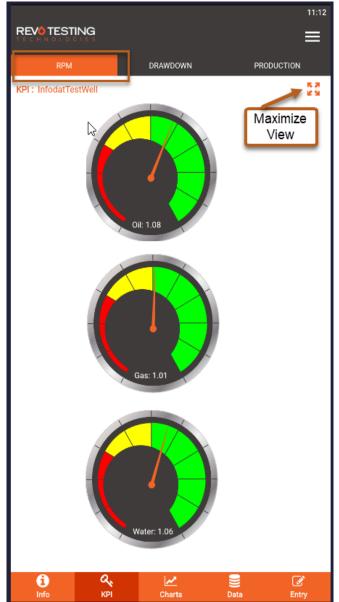
		≡		_=
Info : InfodatTestWell			Info : InfodatTestWell	
LATEST INFORMATION	Swipe Left	Right	• • WELL INFORMATION	
Last Reading	04/21/19 04:00		Company	Infodat-Te:
Days On Test	22	days	Well Name	InfodatTestWe
Choke Size		1/64th*	API Number	
WHP		PSI	Country	
BHP	4,433	PSI	State	A
BOPH		bbls	Formation	
Oil Last24 Hours	826	bbls	First Reading Date	03/31/201
Cumulative Oil	12,076	bbls	First Reading Time	20:00:00 PI
MCFH		mcf	Key Well Test Personnel	
Gas Last 24 Hours	1,581	mcf	Service Provider	
Cumulative Gas	22,041	mcf	Day Well Test Hand	
BWPH		bbls	Phone #	
H20 Last 24 Hours	1,041	bbls	Night Well Test Hand	
Cumulative Water	23,058	bbls	Phone #	
%LFR		%	Field Supervisor	
Gas Oil Ratio (GOR)		mcf/bbl	Phone #	
Oil Cut %		%	Revo Testing Supervisor Contact	Admin Rev
Chlorides	112	ppm	Phone #	
H2S	113	ppm	Key Operator Personnel	
Sand Rate			Company Representative	
OILAPI		Phone #		

KPI

This screen shows key metrics about the well and has three sections - RPM, Drawdown, and Production History.

RPM

The RPM gauges shows current calculated RPM value for Oil, Gas and Water.
RPM is a measure of the relative increase in production for each phase over the trailing 24-hour period calculated as the current 24-hour flow rate relative to the previous 24-hour flow rate. The 24-hour flow rate is calculated as the total flow over a 24-hour period with the trailing 24-hour flow rate calculated as the total flow over the past 24 hours.



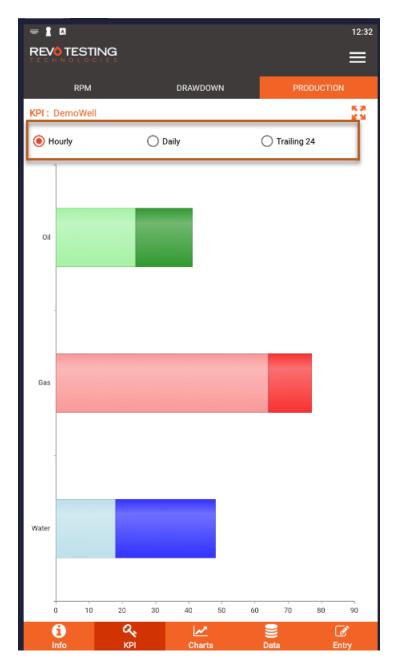
Drawdown

- The Drawdown gauge displays the current calculated bottomhole pressure (BHP) reading for the well in PSI.
- The scale on the Drawdown gauge ranges from 0 to calculated initial BHP of the well.
- Labels at the bottom shows current BHP and its relation to calculated initial and reservoir pressure. TDD is defined as the total drawdown from initial pressure to current calculated BHP. RDD is defined as the drawdown from calculated reservoir pressure to current calculated BHP.



Production

Production shows Hourly, Daily and Trailing 24-hour readings for Oil, Gas, and Water. Each chart shows current value and maximum value for the well.

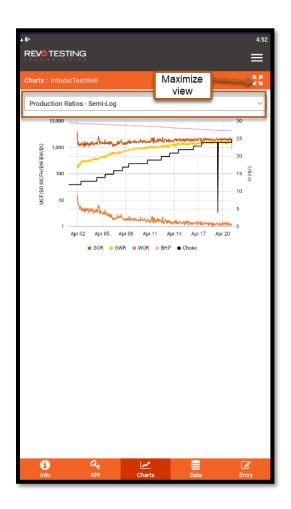


Chart

This screen allows user to chart all available data for the selected well.

Available charts are:

- Production History Hourly
- Production History Daily
- Production History Trailing 24
- Production Ratio -Semi-Log
- Production Ratio Log- Log
- o Separator Data
- o Fluid Sample Data



Data

This screen allows user to view all available data for the well in tabular format.

Available views are:

- Customer Summary
- Customer Data
- All Data
- Data Entry

				12:34
REVOTESTI				
Data : DemoWell				
All Data				~
READING DATE TIME	CHOKE SIZE	CHOKE TYPE	TBG PRESS	CSG PRESS
04/07/19 11:00	26	Scroll L	eft /Right	0
04/07/19 10:00	26	for mo	re Data	0
04/07/19 09:00	26		1195	0
04/07/19 08:00	26		1183	0
04/07/19 07:00	26		1227	0
04/07/19 06:00	26		1185	0
04/07/19 05:00	26		1197	0
04/07/19 04:00	26		1223	0
04/07/19 03:00	26		1192	0
04/07/19 02:00	26		1195	0
04/07/19 01:00	26		1238	0
04/07/19 00:00	26	-	1201 Clie	ck to go ext Page
04/06/19 23:00	26		1215	CALL AGE
04/06/19 22:00	26			Page #
	Pag	e:1/17		nge No.
i Info	<mark>о,</mark> крі	Charts)) Data	🕑 Entry

Entry

This screen allows user to enter new data points for a well. You can add a new reading by clicking on Add Entry or long press on Reading Date which will allow Editing or Deleting of a reading.

Add Entry				
READING DATE TIME	REMARKS	CHOKE SIZE	CHOKE TYPE	TBG PRESS
04/21/19 03:00	testing for	25		1670
04/21/19 02:00	'Gas to flar	2 S	croll left /rig	ght 💡
Edit		2 fC	or more da	ta ,
Delete		24		1690
04/20/19 23:00		24		1694
04/20/19 22:00	'Gas to flar	24		1696
04/20/19 21:00		24		1695
04/20/19 20:00		24		1699
04/20/19 19:00		24		1700
04/20/19 18:00	'Gas to flar	24		1700
		1/49	be	ie No. 💙

Data Entry

Click the +Add Entry button to enter a new value.

	12:40
Add Entry : DemoWell	
READING DATETIME	04/07/19 12:00
REMARKS	Click on to copy previous
CHOKE SIZE	value
CHOKE TYPE	
a 50	
TBG PRESS	Select One
CSG PRESS	Copy Last Hour Reading for CHOKE SIZE
BHP PRESS	3457.28
WHT ("F)	
METER RUN I.D.	4.03
STATIC PRESS (PSIA)	
DIFFERENTIAL	
METER TEMP.	Click to save
ORIFICE PLATE I.D.	1.5
CANCEL	SAVE

NOTE:

ONLINE (i.e. connected to internet) Newly added values will be saved to REVO's cloud database.

OFFLINE (i.e. not connected to internet)

Data will be stored to the local device and user will need to sync to REVO's cloud database when device is connected to internet. App will show no. of records on the top bar that require sync.



My Profile

•

My profile screen allows user change profile details - First Name, Last Name, Phone Number and Password. You can update any of the details and click Update Profile.

	5
My Account	
First Name	
Admin	
Last Name	
Revo	
Phone	
Password	
Confirm Password	
🧭 Update Profile	

Sync Data

Sync screen allows user to sync any offline changes to the REVO's cloud. Sync screen will display details of Last Sync Date Time, Time Taken to Sync Data and Number of Records to Sync.

To sync, click on the Tap to Sync Server button



Log Out

Clicking on Logout button user will be logged out from the app.